



DOE Energy Storage Systems Research Program Annual Peer Review

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Design of the FESS 20 MW Frequency Regulation Plant

Imre Gyuk
Program Manager
Energy Storage Research
Department of Energy

Garth Corey
Principal Member of Technical Staff
Energy Storage System Program
Sandia National Laboratories

Rob Rounds
Sr. Engineer
Flywheel Installations
Beacon Power Corporation

Frequency Regulation

Benefit of Flywheel Based Frequency Regulation

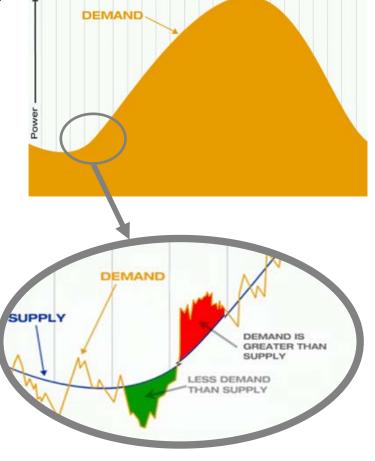


Increases the Reliability and Stability of the Grid

- Frees up generator capacity
- Fast response may reduce quantity of necessary frequency regulation
- Gives ISO another option
- Benefit for deployment of wind power

Environmental

- No direct fossil fuel consumption
- Zero plant emissions



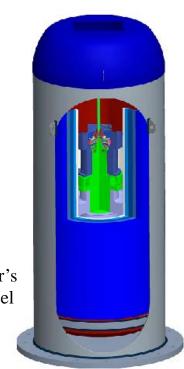
Business Strategy

Flywheel Based Frequency Regulation



Beacon's Market Strategy

- Sell frequency regulation service instead of product
- Provide services via deregulated open-bid markets
- Qualify with scale-power demonstration testing
- Commercialize with 25 kWh Gen 4 flywheel
- 1st service revenues in 2007 (1 MW)
- 10 to 20 MW of service revenues in 2008



Beacon Power's Gen4 Flywheel

Design of the 20 MW FESS FR Plant



20 MW Plant Program Overview

Technology Comparison

- Hydro
- Fossil fuel
- High level comparison to lead acid facilities

Development of 20 MW FR Plant Drawing Package

- Interconnect substation and grid requirements
- Environmental considerations regulatory and otherwise
- Building design and layout
- Operational factors

Optimization of Plant Size (1 to 40 MW)

Program Start Date: September 1, 2006

Technology Comparison Flywheel Based Frequency Regulation

Beacon POWER.

Third Party Evaluation of Technology

- Cost performance
- Environmental impact
- Benefit of fast response

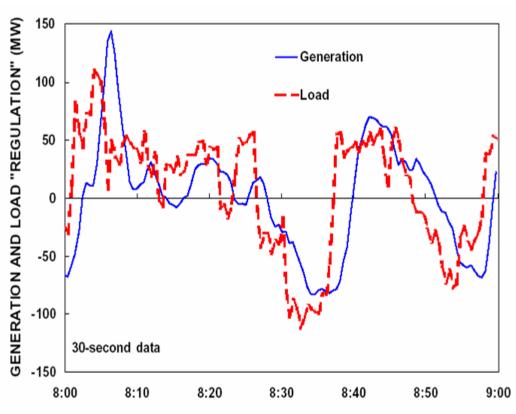


Chart courtesy of Eric Hirst & Brendan Kirby used in various papers

Design of the 20 MW FESS Plant

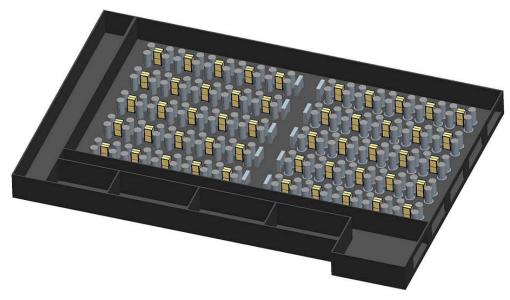
Conceptual Design



Facility Development Goals

- Generic Design Modular Design
- Design for 6 Month Construction
- Optimized Performance
- Design for Minimal Maintenance
- Design for LEEDS-NC rating





Smart Energy Matrix 20 MW Plant



[This slide contains an audio/video demonstration. <u>Right-click</u> the box and select "Play" to view. Allow demonstration to complete before advancing to next slide.]



Optimization of Plant Size

Flywheel Based Frequency Regulation



Optimization Studies

- Optimal plant size based on region
- Land costs
- Operational factors, i.e. HVAC Analysis
- Addition of PV to offset system losses

Flexible Design

- Cost performance
- Environmental impact
- Benefit of fast response





Frequency Regulation





Program goals linked directly to Market Strategy

Grid Benefits

- Release excess generation capacity
- Improve stability of grid
- Additional ancillary services possible

Environmental Benefits

- Generates no emissions
- Recycles energy
- Reduction in fuel consumption

Frequency Regulation

Statement of Future Work



Technology Comparison

- Complete work
- Obtain final report

Conceptual Design

- Complete evaluation of proposals
- Select contractor
- Refine building specification
- Generate generic drawing package

Optimization Studies

- Hire staff
- Perform optimization studies